

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements

Rulemaking 13-09-011 (September 19, 2013)

PACIFIC GAS AND ELECTRIC COMPANY (U 39 E) COMPLIANCE FILING
PURSUANT TO LOAD IMPACT PROTOCOL FILING REQUIREMENT ADOPTED IN
D.08-04-050, AS MODIFIED BY D.10-04-006, AND D.10-06-034, FOR SUMMARY OF
PROGRAM YEAR 2015 DEMAND RESPONSE PROGRAM EVALUATIONS, AND
SMARTRATETM EX POST LOAD IMPACT PURSUANT TO D.06-07-027

(PUBLIC VERSION) REDACTIONS IN APPENDICES TO EXECUTIVE SUMMARY

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Dated: April 1, 2016

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Pursuant to D.08-04-050 and D.10-04-060, Pacific Gas and Electric Company (PG&E) submits its executive summary, entitled "Executive Summary: 2016-2026 Demand Response Portfolio of Pacific Gas and Electric Company" (Executive Summary)¹/, and accompanying Notice of Availability (NOA) for its April 1, 2016 load impact reports.²/

The Executive Summary itself is included as Attachment A to the public version of this filing and is being filed with the Commission Docket Office, and served via the accompanying NOA, to fulfill the filing requirement for an executive summary of PG&E's load impact reports contained in Ordering Paragraph 1 of D.10-04-006. D.10-04-060 only requires the Executive Summary and it summary tables to be filed with the Docket Office. The other load impact reports are just required to be served on the parties. For purposes of that service, PG&E is using the Notice of Availability that accompanies this pleading.

^{1/} The Appendices to the Executive Summary are over 5 MB. They can be accessed on PG&E's website by following the instructions for accessing local reports in this pleading, which are also in the NOA.

^{2/} The Annual Load Impact Report filing and service of the draft Load Impact Reports were originally ordered in D.08-04-050 and served in R.07-01-041. Pursuant to Administrative Law Judge Hymes March 13, 2014 ruling, the April 2015 Load Impact Reports, and future reports, are to be served and filed in the new Demand Response OIR, R.13-09-011.

The complete set of the Executive Summary and its appendices is between 6 and 7 MB in size, and is available on the PG&E website. The NOA that is being filed and served concurrently with this pleading contains instructions for accessing the documents on PG&E's website.

The appendices to the Executive Summary contain confidential, individual customer information which is protected from public disclosure under Electric Rule 27, and which cannot be aggregated to meet the aggregation rule in D.14-05-016 (the 15/15 guideline). Therefore the confidential customer information in the appendices is entitled to confidential treatment under General Order (GO) 66-C, D.11-07-056, and D.14-05-016. Therefore, PG&E has redacted that information from the appendices to the Executive Summary in the public version. PG&E is filing a Confidential Version of the Executive Summary and its appendices under seal and, concurrently with this pleading, is filing a motion to file the confidential version of the Executive Summary's appendices under seal.

The titles of the local load impact reports are:

- 1) Executive Summary: 2016-2026 Demand Response Portfolio of Pacific Gas and Electric Company;
- 2) 2015 Load Impact Evaluation of Pacific Gas and Electric Company's Residential Time-Based Pricing Programs: Ex-Post and Ex-Ante Report;
- 3) 2015 Load Impact Evaluation for Pacific Gas and Electric Company's SmartACTM Program;
- 4) 2015 Load Impact Evaluation of Pacific Gas and Electric Company's Mandatory Time-of-Use Rates for Small, Medium, and Agricultural Non-residential Customers: Ex-post and Ex-ante Report

In addition, PG&E is making its Report on SmartRate™ ex post load impacts available pursuant to D.10-02-032 and D.09-10-037. The SmartRate Report is contained in the 2015 Load Impact Evaluation of Pacific Gas and Electric Company's Residential Time-based Pricing Programs.

PG&E also has demand response programs that are included in state-wide reports or programs that exist at more than one utility and were evaluated across all three utilities. The state-wide reports for these programs also are being distributed by PG&E this year. The PG&E programs included in the statewide reports are:

1) 2015 Statewide Load Impact Evaluation of California Aggregator Demand Response Programs: Ex-Post and Ex-Ante Load Impacts;

- 2) 2015 Load Impact Evaluation of California Statewide Base Interruptible Programs (BIP) for Non-Residential Customers: Ex-post and Ex-ante Report;
- 3) 2015 Load Impact Evaluation of California's Statewide Non-residential Critical Peak Pricing Program;
- 4) 2015 Load Impact Evaluation of the California Statewide Permanent Load Shifting Program;
- 5) 2015 Load Impact Evaluation of California Statewide Demand Bidding Programs (DBP) for Non-Residential Customers: Ex-post and Ex-ante Report

To access the local and statewide reports, please use the following instructions to access the final reports on the PG&E website:

- 1) Search for Public Case Documents: https://pgera.azurewebsites.net/Regulation/search
- 2) Select Demand Response OIR 2013 from the dropdown menu
- 3) Select 04/01/16 and PG&E as the party to narrow the search criteria
- 4) Click Search

This pleading, including the Executive Summary and the public version of its appendices, the NOA, and the motion to file under seal, will be served on the parties in this docket.

Respectfully submitted,

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April 1, 2016

ATTACHMENT A

PUBLIC VERSION WITH

REDACTIONS IN APPENDICES TO EXECUTIVE SUMMARY

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NOTICE OF AVAILABILITY OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 E) FOR LOAD IMPACT REPORTS FOR SUMMARY OF PROGRAM YEAR 2015 PURSUANT TO LOAD IMPACT PROTOCOLS ADOPTED BY D.08-04-050, AS MODIFIED BY D.10-04-006

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Pursuant to Rule 1.9 of the Commission's Rules of Practice and Procedure, Pacific Gas and Electric Company (PG&E) provides notice to the service list in R.13-09-011, the members of the Demand Response Measurement Evaluation Committee (DRMEC), the Joint Staff, and the California Independent System Operator (CAISO) that the following load impact reports for program year 2015, with their appendices, are available on PG&E's website. Please use the following instructions to access the reports on the website.

- 1) Go to: https://pgera.azurewebsites.net/Regulation/search
- 2) Click on "Search for Public Case Documents"
- 3) Select "Demand Response OIR 2013" from the dropdown menu
- 4) Select 04/01/16 and PG&E as the party to narrow the search criteria
- 5) Click Search

The titles of the local load impact reports are:

- 1) Executive Summary: 2016-2026 Demand Response Portfolio of Pacific Gas and Electric Company;
- 2) 2015 Load Impact Evaluation of Pacific Gas and Electric Company's Residential Time-Based Pricing Programs: Ex-Post and Ex-Ante Report;

The Annual Load Impact Report filings and service of the draft Load Impact Reports were originally ordered in D.08-04-050, as modified by D.10-04-006, and served in R.07-01-041. Pursuant to Administrative Law Judge Hymes March 13, 2014 ruling, the April 2015 Load Impact Reports, and future reports, are to be served and filed in the new Demand Response OIR, R.13-09-011.

- 3) 2015 Load Impact Evaluation for Pacific Gas and Electric Company's SmartACTM Program;
- 4) 2015 Load Impact Evaluation of Pacific Gas and Electric Company's Mandatory Time-of-Use Rates for Small, Medium, and Agricultural Non-residential Customers: Ex-post and Ex-ante Report.

PG&E also has demand response programs that are included in state-wide reports or programs that exist at more than one utility and were evaluated across all three utilities. This year, PG&E is making the state-wide reports available. They can be accessed by following the instructions on the preceding page. The PG&E programs included in the statewide reports are:

- 1) 2015 Statewide Load Impact Evaluation of California Aggregator Demand Response Programs: Ex-post and Ex-ante Load Impacts;
- 2) 2015 Load Impact Evaluation of California Statewide Base Interruptible Programs (BIP) for Non-Residential Customers: Ex-post and Ex-ante Report;
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Dated: April 1, 2016